

LAKE WASHINGTON FIELD
07-1045

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY, SEPTEMBER 18, 2007**, upon the application of **SWIFT ENERGY OPERATING, LLC**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **2,000' Sand, Reservoir A**, in the Lake Washington Field, Plaquemines Parish, Louisiana.

1. To create, under authority of LSA-R.S. 30:5C, a single reservoirwide unit, to be designated as the 2,000' Sand, Reservoir A, SU comprising approximately 8.3 acres for the exploration for and production of all hydrocarbons from the 2000 RA SU, and comprising 6.7± acres of non-participating area, all as shown on the plat submitted with the application.
2. To require that the unit be operated in accordance with a plan of unit operation proposed in accordance with the aforesaid statute and the terms and provisions of the written unitization agreement which will be approved by a minimum of three-fourths (3/4) of the working interest owners and three-fourths (3/4) of the royalty interest owners in such unit, which agreement will be filed with the Commissioner of Conservation on or before the date set for public hearing.
3. To authorize the institution and operation of systems of pressure maintenance by the injection of gas, water or any other extraneous substance in connection with a program of secondary recovery.
4. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the unit and all of the leases, mineral and royalty rights and other interests of every nature whatsoever relating to or affecting such lands, including the rights and interests of any and all parties who have not heretofore executed the written unit agreement therefore on a surface acre basis of participation.
5. To designate Swift Energy Operating, LLC as the operator of the proposed reservoirwide unit.
6. To designate the Swift Energy Operating, LLC-Cockrell-Moran No. 206 Well and the Swift Energy Operating, LLC-Cockrell-Moran No. 301 Well as unit wells for the proposed reservoirwide unit.
7. To designate Swift Energy Operating, LLC-Cockrell-Moran No. 207 as an Injection Well for the proposed reservoirwide unit as shown on the plat submitted with the application.
8. To provide an appropriate unit allowable which may be produced from any well or wells completed in the reservoir which, in operator's opinion, will efficiently and economically deplete the reservoir.
9. To authorize and provide for the operator of the unit to produce the reservoir at a maximum efficiency rate, by initiating, as required, upon proper showing of feasibility and after obtaining the written approval of the Commissioner of Conservation and without the necessity of a public hearing, secondary recovery operations to increase the ultimate recovery of hydrocarbon minerals.
10. To authorize the drilling, completing or recompleting of additional wells, if deemed desirable, at optimum locations in the reservoir exempt from the spacing provisions contained in Statewide Order No. 29-E.

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11. To provide for the reclassification of the reservoir by Supplemental Order of the Commissioner of Conservation without the necessity of public hearing, should the producing characteristics of the reservoir change and evidence to justify such reclassification be submitted to and accepted by the Commissioner of Conservation.

12. To consider such other matters as may be pertinent.

The 2,000' Sand, Reservoir A, is hereby defined as being that oil and gas bearing sand encountered between the measured depths of 2,766' and 3,054' (electrical log measurements) (-2,455' to -2,652' subsea) in the Swift Energy Operating, LLC-Cockerll-Moran No. 206 Well and the top of the 2,000' Sand is further defined at 2,511' vertical depth (electrical log measurements) (-2,482' subsea) in the Swift Energy Operating, LLC-Cockrell-Moran No. 301 Well (formerly State Lease 212 No. 117 Well), both wells located in Section 13, Township 20 South, Range 26 East.

A plat is available for inspection in the Office of Conservation in **Baton Rouge** and **Lafayette**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

8/13/07;8/16/07

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**IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH
DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-
ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275
IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.**